

STATE OF MONTANA  
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION  
BOARD OF OIL AND GAS CONSERVATION  
BILLINGS, MONTANA  
April 30 and May 1, 2014

CONSERVATION AND PREVENTION )  
OF WASTE OF OIL AND GAS )

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation of the State of Montana will hold its business meeting on Wednesday, April 30, 2014, at 2:00 p.m. in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. The agenda for that meeting is as follows:

1. Call to order
2. Approval of minutes of February 26, 2014 business meeting
3. Opportunity for public comment
4. Financial report
5. Bond summary
6. Docket summary
7. Staff reports
8. Other business

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below at 8:00 a.m. on Thursday, May 1, 2014 in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. Interested persons have the opportunity to be heard for each docket. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6970 or Jim Halvorson at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket 91-2014

**APPLICANT: DENBURY ONSHORE LLC - FALLON COUNTY, MONTANA**

Upon the application of Denbury Onshore LLC to amend Board Order 508-2013 to authorize the drilling of a horizontal Red River (Siluro-Ordovician) well within the Coral Creek Deep Unit from a surface location in the NE $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 34 to a bottom hole location in the NE $\frac{1}{4}$ NW $\frac{1}{4}$  of Section 34, T7N-R60E, Fallon County, Montana, and to allow the well to be completed and produced at a location or locations not closer than 170' to the Unit boundary as an exception to Board Order 5-95. Applicant requests placement on the Default Docket.

Docket 92-2014

**APPLICANT: DENBURY ONSHORE LLC - FALLON COUNTY, MONTANA**

Upon the application of **Denbury Onshore LLC** to vacate Board Order 507-2013, and to authorize the drilling of a horizontal Red River (Siluro-Ordovician) well within the Coral Creek Deep Unit from a surface location in the NW $\frac{1}{4}$ SW $\frac{1}{4}$  (795' FWL, 1820' FSL) of Section 35, T7N-R60E, to a bottom hole location in the SE $\frac{1}{4}$ SW $\frac{1}{4}$  (1860' FWL, 0' FSL) of Section 2, T6N-R60E, Fallon County, Montana, as an exception to Board Order 5-95. Applicant requests placement on the Default Docket.

Docket 93-2014

**APPLICANT: DENBURY ONSHORE, LLC – POWDER RIVER COUNTY, MONTANA**

Upon the application of **Denbury Onshore, LLC** to convert the Madison WSW #1 well (API #25-075-21799) in the NW $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 27, T8S-R54E, Powder River County, Montana (Bell Creek Field) to a saltwater disposal well in the Minnelusa Formation at a depth of approximately 6,156-6,482 feet. An aquifer exemption is being requested as the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 94-2014

**APPLICANT: DENBURY ONSHORE, LLC – POWDER RIVER COUNTY, MONTANA**

Upon the application of **Denbury Onshore, LLC** to convert the Madison WSW #3 well (API #25-075-21941) in the SE $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 29, T8S-R54E, Powder River County, Montana (Bell Creek Field) to a saltwater disposal well in the Minnelusa Formation at a depth of approximately 6,276-6,546 feet. An aquifer exemption is being requested as the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 95-2014

**APPLICANT: PETRO-HUNT, L.L.C. - WIBAUX COUNTY, MONTANA**

Upon the application of **Petro-Hunt, L.L.C.** to create a permanent spacing unit comprised of the SW $\frac{1}{4}$  of Section 3 and the NW $\frac{1}{4}$  of Section 10, T11N-R60E, Wibaux County, Montana, for production of Red River Formation oil and associated natural gas from the Miske #11-60-3C-3-1 well.

Docket 96-2014

**APPLICANT: PETRO-HUNT, L.L.C. - WIBAUX COUNTY, MONTANA**

Upon the application of **Petro-Hunt, L.L.C.** to pool all interests in the permanent spacing unit comprised of the SW $\frac{1}{4}$  of Section 3 and the NW $\frac{1}{4}$  of Section 10, T11N-R60E, Wibaux County, Montana, for production of Red River Formation oil and associated natural gas, and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Miske #11-60-3C-3-1 well.

Docket 97-2014

**APPLICANT: MCR, LLC – TOOLE COUNTY, MONTANA**

Upon the application of **MCR, LLC** to convert the Fey A 10-33 well (API #25-101-07780) in the NW $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 33, T37N-R2E, Toole County, Montana (Fred & George Creek Field) to an enhanced recovery injection well in the Sunburst "B" sand at a depth of approximately 2,102 feet. An aquifer exemption is being requested as the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 98-2014

**APPLICANT: MCR, LLC – LIBERTY COUNTY, MONTANA**

Upon the application of **MCR, LLC** for an area injection permit for enhanced recovery injection in the Swift Sand at a depth of approximately 2800 feet. The area consists of the following lands in T37N-R4E, Liberty County, Montana (Whitlash Field):

Section 1:	Lots 3 and 4, N $\frac{1}{2}$ SW $\frac{1}{4}$
Section 2:	Lots 1 and 2, S $\frac{1}{2}$
Section 3:	S $\frac{1}{2}$
Section 4:	S $\frac{1}{2}$
Section 5:	SE $\frac{1}{4}$ , SE $\frac{1}{4}$ SW $\frac{1}{4}$
Section 8:	NE $\frac{1}{4}$ NW $\frac{1}{4}$ , N $\frac{1}{2}$ NE $\frac{1}{4}$
Section 9:	N $\frac{1}{2}$
Section 10:	SW $\frac{1}{4}$ NW $\frac{1}{4}$

An aquifer exemption is being requested as the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 99-2014

**APPLICANT: WHITING OIL & GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the protest of Emerald Oil, Inc. of the Whiting Oil & Gas Corporation application to drill a horizontal Bakken/Three Forks Formation well in Sections 26 and 35, T25N-R58E, Richland County, Montana.

Docket 100-2014

**APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 24 and 25, T24N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Mullin # 21-24-2H well.

Docket 101-2014

**APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 24 and 25, T24N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Mullin # 21-24-3H well.

Docket 102-2014

**APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 24 and 25, T24N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Mullin # 21-24-4H well.

Docket 103-2014

**APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 460-2013 to authorize the drilling of up to four horizontal Bakken/Three Forks Formation wells from a common pad anywhere within the temporary spacing unit comprised of all of Sections 16 and 17, T24N-R59E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 104-2014

**APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 65-2012 to authorize the drilling of up to four horizontal Bakken/Three Forks Formation wells from a common pad anywhere within the temporary spacing unit comprised of all of Sections 1, 12, and 13, T24N-R59E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 105-2014

**APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 66-2012 to authorize the drilling of up to four horizontal Bakken/Three Forks Formation wells from a common pad anywhere within the temporary spacing unit comprised of all of Sections 6, 7, and 18, T24N-R60E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 106-2014

**APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 461-2013 to authorize the drilling of up to three horizontal Bakken/Three Forks Formation wells from a common pad anywhere within the temporary spacing unit comprised of all of Sections 5, 8, and 17, T24N-R60E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 107-2014

**APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 462-2013 to authorize the drilling of up to three horizontal Bakken/Three Forks Formation wells from a common pad anywhere within the temporary spacing unit comprised of all of Sections 20 and 29, T24N-R60E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 108-2014

**APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 463-2013 to authorize the drilling of up to four horizontal Bakken/Three Forks Formation wells from a common pad anywhere within the temporary spacing unit comprised of all of Sections 31 and 32, T24N-R60E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 109-2014

**APPLICANT: BALKO, INC. – PONDERA AND TETON COUNTIES, MONTANA**

Upon the application of **Balko, Inc.** to transfer the bonding and plugging responsibilities from Hawley Oil Company to Balko, Inc. with regard to the Martin No. 3 well located in the SE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 11, T27N-R4W, Pondera County, Montana, and the Teton Hirshberg Nos. 3, 5, and 7 wells located in the NW $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 22, T27N-R4W, Teton County, Montana. Applicant requests placement on the Default Docket. (Pondera Field)

Docket 110-2014

**APPLICANT: NORTHERN OIL PRODUCTION, INC. - SHERIDAN COUNTY, MONTANA**

Upon the application of **Northern Oil Production, Inc.** to create a permanent spacing unit comprised of the W $\frac{1}{2}$  of Section 14, T36N-R57E, Sheridan County, Montana, (Comertown Field) for production of oil and associated natural gas from all formations from the top of the Madison Group to the base of the Red River, through the wellbore of the Lagerquist Fee No. 14-4 well. Applicant requests placement on the Default Docket.

Docket 111-2014

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – FALLON COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a permanent spacing unit comprised of the S $\frac{1}{2}$ NW $\frac{1}{4}$  and N $\frac{1}{2}$ SW $\frac{1}{4}$  of Section 32, T4N-R62E, Fallon County, Montana, for production of natural gas from the Federal 2688 Eagle Formation well. Applicant advises that evidence in support of the application will be provided in affidavit form and requests that any protest be filed with the Board at least five (5) days prior to date of hearing.

**APPLICANT: CORE 54 OIL & GAS, LLC – BIG HORN COUNTY, MONTANA**

Upon the application of **Core 54 Oil & Gas, LLC** to create a temporary spacing unit comprised of the SE¼ of Section 1, T6S-R35E and Lots 6 & 7, E½SW¼ (SW¼) of Section 6, T6S-R36E, Big Horn County, Montana, to drill the Tensleep Sandstone Formation Yellow Mule 14-1 horizontal test well. Applicant requests placement on the Default Docket.

Docket 113-2014

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 4 and 9, T29N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Highline #2-0904H well.

Docket 114-2014

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 4 and 9, T29N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Highline #2-0904H well.

Docket 115-2014

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to drill an additional horizontal Bakken/Three Forks Formation well in the permanent spacing unit comprised of all of Sections 4 and 9, T29N-R59E, Roosevelt County, Montana, said well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 116-2014

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 27 and 34, T28N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Stateline #14-3427H well.

Docket 117-2014

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 27 and 34, T28N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Stateline #14-3427H well.

Docket 118-2014

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to drill an additional horizontal Bakken/Three Forks Formation well in the permanent spacing unit comprised of all of Sections 27 and 34, T28N-R59E, Roosevelt County, Montana, said well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 119-2014 and 6-2014 FED

**APPLICANT: LONGSHOT OIL, LLC – BIG HORN COUNTY, MONTANA**

Upon the application of **Longshot Oil, LLC LP** to vacate and rescind BLM Order No. 5-2013 FED, which authorized the drilling of a Tensleep Formation test well in the SW $\frac{1}{4}$  of Section 6, T6S-R36E, Big Horn County, Montana. Applicant requests placement on the Default Docket.

Docket 120-2014

**APPLICANT: R.C.S. OIL, INC. - PONDERA COUNTY, MONTANA**

Upon the application of **R.C.S. Oil, Inc.** to create a permanent spacing unit comprised of the SW $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$  and NW $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 28, T27N-R2W, Pondera County, Montana, (Brady Field) for production of oil from all formations from the surface to the base of the Sawtooth Formation, and to produce the Schlepp No. 3 and Oien No 8-28-27-2W shut-in oil wells located in the requested spacing unit into one common tank battery.

Docket 121-2014

**APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 22 and 23, T26N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Headington Federal #43X-23A well.

Docket 122-2014

**APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy Inc.** to create a permanent spacing unit comprised of all of Sections 28 and 33, T23N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the P & Q Farms #21X-28D and P & Q Farms #21X-28BXC wells.

Docket 123-2014

**APPLICANT: OASIS PETROLEUM, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 6 and 7, T26N-R58E, Richland and Roosevelt Counties, Montana, for production of Bakken/Three Forks Formation oil and associated gas from the Matador Federal #2658 43-7H well.

Docket 124-2014

**APPLICANT: OASIS PETROLEUM, INC. – RICHLAND AND ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 6 and 7, T26N-R58E, Richland and Roosevelt Counties, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Matador Federal #2658 43-7H well.

Docket 125-2014

**APPLICANT: OASIS PETROLEUM, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to drill up to six additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 6 and 7, T26N-R58E, Richland and Roosevelt Counties, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 126-2014

**APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to amend Board Order 280-2012 to authorize the drilling of up to five additional Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 3 and 10, T27N-R59E, Roosevelt County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 127-2014

**APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to amend Board Order 355-2012 to authorize the drilling of up to five additional Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 4 and 9, T27N-R59E, Roosevelt County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 128-2014

**APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to amend Board Order 601-2012 to authorize the drilling of up to five additional Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 5 and 8, T27N-R59E, Roosevelt County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 129-2014

**APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to amend Board Order 441-2012 to authorize the drilling of up to five additional Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 17 and 20, T27N-R59E, Roosevelt County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 130-2014

**APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to amend Board Order 65-2013 to authorize the drilling of up to five additional Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 15 and 22, T27N-R59E, Roosevelt County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 131-2014

**APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to amend Board Order 282-2012 to authorize the drilling of up to five additional Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 16 and 21, T27N-R59E, Roosevelt County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 132-2014

**APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 3, 4, 9 and 10, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well oriented in a north-south azimuth proximate to the common boundaries between the existing permanent spacing units at a location not closer than 200' (heel/toe setback) to the boundaries thereof, and to provide that the requested temporary spacing unit shall be limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 133-2014

**APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 15, 16, 21 and 22, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well oriented in a north-south azimuth proximate to the common boundaries between the existing permanent spacing units at a location not closer than 200' (heel/toe setback) to the boundaries thereof, and to provide that the requested temporary spacing unit shall be limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 134-2014

**APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 16, 17, 20 and 21, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well oriented in a north-south azimuth proximate to the common boundaries between the existing permanent spacing units at a location not closer than 200' (heel/toe setback) to the boundaries thereof, and to provide that the requested temporary spacing unit shall be limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 135-2014

**APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 4, 5, 8 and 9, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well oriented in a north-south azimuth proximate to the common boundaries between the existing permanent spacing units at a location not closer than 200' (heel/toe setback) to the boundaries thereof, and to provide that the requested temporary spacing unit shall be limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 136-2014

**APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 5, 6, 7 and 8, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well oriented in a north-south azimuth proximate to the common boundaries between the existing permanent spacing units at a location not closer than 200' (heel/toe setback) to the boundaries thereof, and to provide that the requested temporary spacing unit shall be limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 137-2014

**APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 17, 18, 19 and 20, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well oriented in a north-south azimuth proximate to the common boundaries between the existing permanent spacing units at a location not closer than 200' (heel/toe setback) to the boundaries thereof, and to provide that the requested temporary spacing unit shall be limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 138-2014 and 7-2014 FED

**APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 1, 2, 3, 10, 11 and 12, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well oriented in a north-south azimuth proximate to the common boundaries between the existing permanent spacing units at a location not closer than 200' (heel/toe setback) to the boundaries thereof, and to provide that the requested temporary spacing unit shall be limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 139-2014 and 8-2014 FED

**APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 13, 14, 15, 22, 23 and 24, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well oriented in a north-south azimuth proximate to the common boundaries between the existing permanent spacing units at a location not closer than 200' (heel/toe setback) to the boundaries thereof, and to provide that the requested temporary spacing unit shall be limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket. .

Docket 140-2014

**APPLICANT: ANADARKO MINERALS, INC. – VALLEY COUNTY, MONTANA**

Upon the application of **Anadarko Minerals, Inc.** to authorize the commingling of gas produced from the Nisku and Charles C Formations in the wellbore of the Dahl 3-16A well located in the NW¼ of Section 16, T30N-R45E, Valley County, Montana.

Docket 141-2014

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 17, 18, 19 and 20, T24N-R54E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Toni HSL well.

Docket 142-2014

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Section 28, T23N-R54E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Gilman 1-28H well.

Docket 143-2014

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 5, 6, 7 and 8, T24N-R54E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Joyce HSL well.

Docket 144-2014

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 9, 10, 15 and 16, T23N-R55E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Ardelle HSL well.

Docket 145-2014

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 20, 21, 28 and 29, T23N-R56E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Clayton/Alice HSU well.

Docket 146-2014

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 20, 21, 28 and 29, T23N-R56E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Clayton/Alice HSU well.

Docket 147-2014

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 27 and 34, T26N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Edgar Federal 2-27H well.

Docket 148-2014

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 27 and 34, T26N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Edgar Federal 2-27H well.

Docket 149-2014

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 27 and 34, T26N-R52E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof.

Docket 150-2014

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 20 and 21, T26N-R53E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Harris 1-20H well.

Docket 151-2014

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 20 and 21, T26N-R53E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Harris 1-20H well.

Docket 152-2014

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 20 and 21, T26N-R53E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof.

Docket 153-2014

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 13 and 24, T23N-R54E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Snow 1-13H well.

Docket 154-2014

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 13 and 24, T23N-R54E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Snow 1-13H well.

Docket 155-2014

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 13 and 24, T23N-R54E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof.

Docket 156-2014

**APPLICANT: CONTINENTAL RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 11 and 12, T27N-R57E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Williams 1-12H well.

Docket 157-2014

**APPLICANT: CONTINENTAL RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 11 and 12, T27N-R57E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Williams 1-12H well.

Docket 158-2014

**APPLICANT: CONTINENTAL RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 11 and 12, T27N-R57E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof.

Docket 159-2014

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 3 and 10, T24N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Sterling 1-3H well.

Docket 160-2014

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 3 and 10, T24N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Sterling 1-3H well.

Docket 161-2014

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 3 and 10, T24N-R52E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof.

Docket 162-2014

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 4, T20N-R60E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Boomerang #3-4H well.

Docket 163-2014

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC.– RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 4, T20N-R60E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Boomerang #3-4H well.

Docket 164-2014

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Sections 19 and 30, T23N-R55E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Cricket #1-30-19H well.

Docket 165-2014

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC.- RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 19 and 30, T23N-R55E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Cricket #1-30-19H well.

Docket 166-2014

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 20, T24N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Curmudgeon #1-20H and Curmudgeon #2-20H wells.

Docket 167-2014

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC.- RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 20, T24N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Curmudgeon #1-20H and Curmudgeon #2-20H wells.

Docket 168-2014

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 24, T21N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Pylum #1-24H well

Docket 169-2014

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC.– RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 24, T21N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Pilum #1-24H well.

Docket 170-2014

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 36, T24N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Rogue #1-36H well.

Docket 171-2014

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC.– RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 36, T24N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Rogue #1-36H well.

Docket 172-2014

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 4, T23N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Rustler #1-4H well.

Docket 173-2014

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC.– RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 4, T23N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Rustler #1-4H well.

Docket 174-2014

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 28, T24N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Scavenger #1-28MLH well.

Docket 175-2014

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC.- RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 28, T24N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Scavenger #1-28MLH well.

Docket 176-2014

**APPLICANT: BTA OIL PRODUCERS, LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **BTA Oil Producers, LLC** to create a permanent spacing unit comprised of the S½ of Section 31, T29N-R58E, Roosevelt County, Montana, for production of Mission Canyon/Ratcliffe Formation oil and associated natural gas from the Quest #9415 JV-P #2 well.

Docket 177-2014

**APPLICANT: J. BURNS BROWN OPERATING CO., INC. - BLAINE COUNTY, MONTANA**

Upon the application of **J. Burns Brown Operating Co., Inc.** to create a temporary spacing unit for the Bowes Formation consisting of the SW¼ of Section 21, T34N-R20E, Blaine County, Montana, to permit the drilling of a well within said spacing unit no closer than 330' from the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 178-2014

**APPLICANT: CITATION OIL AND GAS CORPORATION - BLAINE COUNTY, MONTANA**

Upon the application of **Citation Oil and Gas Corporation** to drill the BSU E634 saltwater disposal well in the NW¼SE¼ of Section 34, T32N-R19E, Blaine County, Montana, (Bowes Field), for injection into the Nisku Formation at a depth of approximately 4,429 feet, and the Duperow Formation at a depth of approximately 4,572 feet. An aquifer exemption is being requested as the injection zones contain water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 174-2013  
Continued from April 2013

**APPLICANT: XTO ENERGY, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **XTO Energy, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 35 and 36, T28N-R57E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the State #42X-36C well.

Docket 347-2013  
Continued from August 2013

**APPLICANT: STATOIL OIL AND GAS LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Statoil Oil and Gas LP** to pool all interests in the permanent spacing unit comprised of all of Sections 25, 26, 35 and 36, T25N-R59E, Richland County, Montana, on the basis of surface acreage, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Sundheim 26-35 #2-H well.

Docket 497-2013 and 3-2014 FED  
Continued from December 2013

**APPLICANT: STATOIL OIL & GAS LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Statoil Oil & Gas LP** to create a permanent spacing unit comprised of all of Sections 22 and 27, T28N-R57E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Nelson 27-22 #1H well.

Docket 498-2013  
Continued from December 2013

**APPLICANT: STATOIL OIL & GAS LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Statoil Oil & Gas LP** to pool all interests in the permanent spacing unit comprised of all of Sections 22 and 27, T28N-R57E, Roosevelt County, Montana, on the basis of surface acreage for production of Bakken/Three Forks Formation oil and associated natural gas and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Nelson 27-22 #1H well.

Docket 499-2013 and 4-2014 FED  
Continued from December 2013

**APPLICANT: STATOIL OIL & GAS LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Statoil Oil & Gas LP** to drill up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 22 and 27, T28N-R57E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 29-2014  
Continued from February 2014

**APPLICANT: INTERSTATE EXPLORATIONS LLC - WIBAUX COUNTY, MONTANA**

Upon the application of **Interstate Explorations LLC** to create a permanent spacing unit comprised of the E $\frac{1}{2}$  of Section 29, T14N-R60E, Wibaux County, Montana, for production of Red River Formation oil and associated natural gas from the Nelson #16-1 well.

Docket 30-2014  
Continued from February 2014

**APPLICANT: INTERSTATE EXPLORATIONS LLC – WIBAUX COUNTY, MONTANA**

Upon the application of **Interstate Explorations LLC** to pool all interests in the permanent spacing unit comprised of the E $\frac{1}{2}$  of Section 29, T14N-R60E, Wibaux County, Montana, for production of Red River Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Nelson #16-1 well.

Docket 31-2014  
Continued from February 2014

**APPLICANT: INTERSTATE EXPLORATIONS LLC - WIBAUX COUNTY, MONTANA**

Upon the application of **Interstate Explorations LLC** to create a permanent spacing unit comprised of the W $\frac{1}{2}$  of Section 29, T14N-R60E, Wibaux County, Montana, for production of Red River Formation oil and associated natural gas from the Morgan #5-1 well.

Docket 32-2014  
Continued from February 2014

**APPLICANT: INTERSTATE EXPLORATIONS LLC - WIBAUX COUNTY, MONTANA**

Upon the application of **Interstate Explorations LLC** to pool all interests in the permanent spacing unit comprised of the W $\frac{1}{2}$  of Section 29, T14N-R60E, Wibaux County, Montana, for production of Red River Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Morgan #5-1 well.

Docket 60-2014  
Continued from February 2014

**APPLICANT: TRUE OIL, LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **True Oil, LLC** to create a permanent spacing unit comprised of all of Sections 3 and 10, T25N-R58E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Anvick #21-3 3-10H well.

Docket 61-2014  
Continued from February 2014

**APPLICANT: TRUE OIL, LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **True Oil, LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 3 and 10, T25N-R58E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Anvick #21-3 3-10H well.

Docket 179-2014  
**SHOW-CAUSE HEARING**

**RESPONDENT: ROLAND OIL AND GAS – GLACIER AND PONDERA COUNTIES, MONTANA**

Upon the Board's own motion to require **Roland Oil and Gas** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy, the amount due is increased to \$160. This docket will be dismissed if payment is received prior to the hearing. Failure to appear at the Show Cause Hearing or to make suitable arrangements prior to said hearing subjects Roland Oil and Gas to further penalties as prescribed by Board policy.

Docket 180-2014  
**SHOW-CAUSE HEARING**

**RESPONDENT: WEXCO EXPLORATION , LLC – SHERIDAN COUNTY, MONTANA**

Upon the Board's own motion to require **Wexco Exploration, LLC** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy, the amount due is increased to \$120. This docket will be dismissed if payment is received prior to the hearing. Failure to appear at the Show Cause Hearing or to make suitable arrangements prior to said hearing subjects Wexco Exploration, LLC to further penalties as prescribed by Board policy.

Docket 181-2014  
**SHOW-CAUSE HEARING**

**RESPONDENT: PRODUCED WATER SOLUTIONS, INC – ROOSEVELT COUNTY, MONTANA**

Upon the Board's own motion to require **Produced Water Solutions, Inc.** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy, the amount due is increased to \$120. This docket will be dismissed if payment is received prior to the hearing. Failure to appear at the Show Cause Hearing or to make suitable arrangements prior to said hearing subjects Produced Water Solutions, Inc. to further penalties as prescribed by Board policy.

Docket 542-2013  
**SHOW-CAUSE HEARING**  
Continued from December 2013

**RESPONDENT: SUMMER NIGHT OIL COMPANY, LLC – DANIELS COUNTY, MONTANA**

Upon the Board's own motion to require **Summer Night Oil Company, LLC** to appear and show cause, if any it has, why it should not provide a timeline for plugging the Anderson 27-1 and Anderson 27-2 wells in Section 27, T33N-R48E, Daniels County, Montana, or why its bond should not be forfeited.

BOARD OF OIL AND GAS CONSERVATION

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Terri H. Perrigo  
Executive Secretary